

<u>PERFORATING with</u> <u>Underbalance "Static and/or Dynamic"</u> <u>Reactive Charges,</u> <u>with The Gas Gun,</u> <u>A Better passage for your oil production</u>

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MENAPS-21-22/ UNHOLSTER WELL POTENTIAL USING CONVERGING SHOCKWAVE

Who we are ?



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A Case Study: PDS has a case of well located in Red Sea that has a tight reservoir of poor properties. The formation is Nukhul Carbonate with Porosity from 6 - 12 % and Permeability ranges 0.2 - 1 md. randomly. The Reservoir pressure is 1000 psi.













So, The Target is to deliver **Long debris-free** tunnels depending on underbalance if achievable. The result will incredibly increase the perforating efficiency, superior productivity, enhanced injectivity, and dramatic improvements in stimulation parameters and performance.

Underbalance "Dynamic or Static".
Reactive Perforating
"Considering debris removal from the perforating Tunnels".
Gas Gun Fracturing.



Castlegate Sandstone

• Balanced

3,500 psi U/B



Reactive Perforating System

















PDS is the introducer of the Reactive Perforating System to the Egyptian Oil Industry. The new class of Reactive TM shaped charge that delivers a step change improvement in perforation geometry and performance. The Reactive perforating product generates a secondary reaction in the perforation tunnel thanks to proprietary liner metallurgy and charge design.







شركة الخدمات لتنمية البترول تركة نات سنولية محودة بنظام المناطق الحرة

Petroleum Development Services LLC. Free Zone

Input Data			Gun System Pressure Calculation Sheet
Well Name =	AZ-1		
Company =	HQ		
Casing LD. =	6.165	inch	
Gun Size (O.D. in) =	4.5	inch	
Shot Density =	5	S.P.F.	
Charge WL =	39	gram	
Explosives Type =	H.M.X.	(ex. R.D.X., H.M.X., etc)	
Depth of Penetration =	35	inch	A Ruid Je
Diameter of Perforation =	0.47	inch	designa
Bottom Hole Temp =	170	0 _F	Cassing I.D. = 6.165
length of loaded section =	10.00	FT.	inch
length of Blank section =	90	FT.	
Bottom Hole Pressure =	1200	p.s.i	
Fluid Weight =	8.3	#/gaL	
Underbalance =	300	p.s.i.	
Applied Tubing Gas Pressure =	100	p.s.i.	
Top Shot @ =	5,505	ft. T.V.D. 4070 ft. M.D.	
P.B.T.D. =	6,342	ft. T.V.D. 5217 ft. MD	

Resulted Data				
Volume Of Pert/ft. =	0.50	LL/ft.		
Volume of Loaded section V ₁ =	1.825	LLft		
Pressure in loaded Section P _f =	1932	p.s.i.		
Pressure in loaded Section & Perfs. P ₂ =	1518	p.s.i		
Volume of Loaded section & Perfs. V ₂ =	2.323	Li/ft		
Pressure in blank section P ₃ =	14.7	p.s.i.		
Total Volume of blank section V ₃ =	176.0	LE.		
Pressure in all guns, blanks & perfs. P,=	190	psi		
Volume of all guns, blank & perfs.V=	199.2	E.		
=	1.3	bbls		
Desired annulus pressure to get proper dp. P ₃ =	800	p.s.i		
Volume to be filled in guns to reach P ₅ , V ₅ =	151.9	L.		
=	0.96	bbls		
Available volume around guns =	1.72	bbls		

Summary :-



In grattitude to Mr. Edd Colle



- 1. Deeper initial penetration.
- 2. More active perforated tunnels.
- 3. Cleaner tunnel with fractured tips that reduces the breakdown Gas Gun pressure.
- 4. Improve injection rates at minimum pressure for followed up acidizing job.
- 5. Ensures reliable fracture initiation and maximum fracture coverage



Utilizing the **Gas Gun**, The extra depth of the perforating tunnels over 20 ft. has tremendously assets the planned acidizing job improving the cleanout treatment process.





<u>The Theory is in the Pressure-time</u> profiles of three stimulation methods









The **Gas Gun** propellant burning rates and pressure-time profiles are different from explosives and hydraulic fracturing so that it can create multiple fractures that are not governed by in-situ stresses. Hitting the undesired water zone is mostly unlikely.







The Gas Gun







Volume of acid should fill the fracture pattern to a such distance to accommodate a good communication with the well bore.





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A Case Result: A tremendous increase in production from adjacent well from 50 bbl. To 450 bbl.

Petroleum Development Services Itd.

Today, you can select Petroleum Development Services "PDS", an independent regional service company that offers unmatched expertise and experience, innovative, exclusive technology, and the ability and responsiveness of an independent, specialized service company.

- 1. Perforating jobs,
- 2. Down hole Tools,
- 3. Cased hole Logging,
- 4. Exploration,
- 5. Machining,
- 6. Well Testing.













References







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MIDDLE EAST AND NORTH AFRICA PERFORATING SYMPOSIUM



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