Day 1: Monday	7, May 9 Moody Gardens Hotel Spa and Convention Center – Galveston, TX	
2:00 – 2:30	<b>Opening of Symposium and Safety Moment</b> David Ayre (BP) & James Barker (Halliburton)	
2:30 - 4:00	Session 0: Explosives Safety and Novel Perforating Concepts	
IPS-16-04	4 Ballistic Delay Fuse to Streamlines CT Perforating, Improving Safety and Reliability Steven Henderson (Schlumberger)	
IPS-16-15	5 Successful Deployments of an Electro Hydraulic Firing Head in Norway Jim Gilliat (Baker Hughes)	
IPS-16-17	7 Unfavorable Trade-Off: High Temp Explosives vs Performance Sacrifice Liam McNelis (DynaEnergetics)	

4:00 – Break
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6:00 – 8:00 Dinner (Organizing Committee, Sponsors, and Authors only)

## Agenda 2016 International Perforating Symposium

Day 2: Tuesday	May 10 Moody Gardens Hotel Spa and Convention Center – Galveston, TX		
/:00 – 8:00	Breakfast		
8:00 – 8:15	Opening Remarks David Ayre (BP) & James Barker (Halliburton)		
8:15 – 9:45	Session 1: Explosives Safety		
IPS-16-0	API RP67 Oilfield Explosive Safety - Proposed Changes for the 4th Edition		
IPS-16-02	2 Thermal Decomposition Progress with HMX Explosives		
IPS-16-03	Agitating Explosives in Extended Reach Wells - A Good Idea? Kerry Daly (Expro)		
9:45 – 10:00	Coffee Break		
10:00 - 12:00	Session 2: Perforation Testing		
IPS-16-43	Penetration Performance of a Shaped Charge Perforator in Sandstone and Limestone Targets at Extreme Po Pressures and Constant Effective Stress Dennis Haggerty (Halliburton)	ore	
IPS-16-4	API RP 19B Section 2 Perforation Tests Conducted at Multiple Facilities to Guide Latest Section 2 Revision.		
IPS-16-43	5 Developing Shaped Charges to Perform in Reservoir Rock		
IPS-16-40	Consideration and Testing in Support of a Potential Standardized Perforator Hole Size Test Shaun Geerts (Owen Oil Tools)	idardized Perforator Hole Size Test	
12:00 – 1:00	Lunch		
1:00 – 2:30	Session 3: Operational Efficiency Improvements		
IPS-16-2	A Step Change in Multistage Perforating		
IPS-16-22	2 Mitigating the Problems in Select-Fire Perforating Operations		
IPS-16-23	<ul> <li>Lowering Total Cost of Operations Through Higher Perforating Efficiency while simultaneously enhancing sat JW Segura (Weatherford)</li> </ul>	fety	
2:30 – 3:00	Break		
3:00 - 4:00	Session 4: Productivity Improvement Case Studies		
IPS-16-5	Successful Execution of First Coiled Tubing Shoot and Pull Underbalance Perforation in Pakistan		
IPS-16-52	<ul> <li>Looking for optimal perforating techniques for best productivity in fields Kuil &amp; Chuhuk, Asset ABKATUN Offsl Mexico</li> <li>Servio Subiaur (PEMEX)</li> </ul>	hore	
4:00 - 5:30	Session 5: Poster Session (Posters listed on next page)		

- 7:00 10:00 Symposium Dinner, Keynote Address, and Industry Recognition Awards (all)
  - Keynote Address
    - **XX**, XXX.
  - Lifetime Achievement Recipients
    - **XX** XX.
    - **XX** XX.
    - **XX** XX.

## Day 2: Tuesday, May 10

## Moody Gardens Hotel Spa and Convention Center – Galveston, TX

## 4:00 – 5:30 Session 5: Poster Session

IPS-16-06	Exposure of Time and Temperature Effects on HMX Explosive Powders
	Shaun Geerts (Owen Oil Tools)
IPS-16-07	Institute of Makers of Explosives Safety Analysis for Risk (IMESAFR): A Quantitative Risk Analysis Tool for Analyzing
	Perforating Gun Safety
	Ronald Ihomas (Institute of Makers of Explosives)
IPS-16-12	Purpose-Designed Perforating Charge Delivers Superior and Consistent Performance in Hydraulic Stimulation
	Operations in the Williston Basin
	John Pinkett (Halliburton)
IP2-16-13	Improved Frac Efficiency Using Focusshof Perforating
IDS 17 10	Hema Prapoo (Allea Horizonia) Witeline)
11 3-10-10	Charlie McClean (Boker Hundes)
IPS_16_19	A Method Of Manning And Performing Wells With Fiber Ontics Outside Casing On Wireline
11 3-10-17	Guy Hadsall (Hunting Titan)
IPS-16-20	6 -3/4-in. Industry Leading Gun System for HP Sand Control Applications
	David Suire (Halliburton)
IPS-16-24	Field Trial Results from a Pumpdown Tension Tool
	Cort Peavy (Impact Selector International)
IPS-16-25	Innovative Pump Down Solutions Reduce Nonproductive Time by Eliminating Coil Tubing Perforation and Helping
	Reduce Pump Down Fluid Requirements
	John Pinkett (Halliburton)
IPS-16-26	Field Application Study of Zinc Based, Low Debris Perforating Charges
	Steven Zuklic (Baker Hughes)
IPS-16-27	Perforation Systems for Plug and Abandonment Applications
	Nathan Clark (GEODynamics)
122-16-32	Numerical and experimental study on the high strain rate deformation of tubes for perforating gun applications
1/ 22	Madrizio Beningarai (tenans baimine s.p.A.)
122-10-22	An Adoptive Shock Absorber to renording Gun Shock
IPS-16-34	Computations of the Stress on a Fluid-filled Gun for Survival
11 3 10 34	Kevin Hariye (Halliburtan)
IPS-16-39	Plastic Collapse Behaviors of Perforating Guns with Scallops
	Haifeng Zhao (Schlumberger)
IPS-16-40	TCP Debris Sub Ultimate Strength for Recovery Operation
	Haifeng Zhao (Schlumberger)
IPS-16-41	A New FEA Model to Understand Perforating Structural Failure
	Gerald Craddock (Halliburton)
IPS-16-42	Underbalance Optimization using a Laboratory-Based Fast Computational Model
	Derek Bale (Baker Hughes)
IPS-16-47	Operator Uses Advanced Perforation Flow Laboratory to Support HMX Perforating by Coiled Tubing in HP/HT Field
	Dennis Haggerty and Jacob McGregor (Halliburton))
122-16-48	Ine Effects of Hydrostatic Pressure on Limited Penetration Perforating Systems
	James Kinsey (Owen Oil nools)
11 3-10-47	Reigni Satti (Baker Hughes)
IPS-16-50	Testing to Optimize Performing Strategy in Shallow, High Viscosity Oil Wells - Through Enhanced API PP 198
	Section IV Data and Results
	Kevin Harive (Halliburton)

Day 3	: Wednes	day, May 11	Moody Gardens Hotel Spa and Cor	nvention Center – Galveston, TX		
7:00 -	8:00	Breakfast				
8:00 -	- 8:15	Opening Remarks David Ayre (BP) & James Barke	r (Halliburton)			
8:15 -	- 9:45	Session 6: Safety and Novel Perforati	ng Concepts			
	IPS-16-14	Alex Linvile (Pacific S Innovative Solution Delivers Kevin Harive (Hallibu	Scientific) <b>s First Ever Acoustically Initiated TCP Firi</b> n urton)	ng Head		
	IPS-16-16	Acoustic Firing for Selective Jose Escudero (Schlu	Reservoir Connection			
9:45 -	10:00	Coffee Break				
10:00	- 12:00	Session 7: Perforation Dynamics				
	IPS-16-28	Economical & repeatable r David Cuthill (GEOD	nethod of obtaining dynamic underbal	lance		
	IPS-16-29	Simulating Perforating Shoc	k on an Intelligent Completions Interva	al Control Valve		
	IPS-16-31	Physics of under balance in	n TCP operation			
	IPS-16-30	Automatic Release Anchor Haifeng Zhao and M	ed Gun String Dynamics under Perforati Aohamed Mehdi (Schlumberger)	ing Shock		
12:00	- 1:00	Lunch				
1:00 -	- 2:00	Session 8: Perforation Modeling				
	IPS-16-36	Next-Generation Dynamic	Event Model for Perforated Completion	S		
	IPS-16-37	Derek Bale (Baker Ho A new method for predictin David Cuthill (GEOD	Jghes) 1 <b>g perforation entrance hole diameter</b> Jynamics)			
2:00 -	- 2:30	Break				
2:30 -	- 4:30	Session 9: Multistage Completions				
	IPS-16-08	Statistics Based System Des	ign for Perforated Clusters			
	IPS-16-09	John Hardesty (GEO A Novel Frac-Optimized Pe	John Hardesty (GEODynamics) A Novel Frac-Optimized Perforating System for Unconventional Wells: Development and Field-Trial			
	IPS-16-10	Rajani Satti (Baker H Advancing Consistent Hole	Rajani Satti (Baker Hughes) dvancing Consistent Hole Charge Technology to Improve Well Productivity			
	IPS-16-11	Perforating Charges Engine Liner Technology John Pinkett (Hallibu	Hunting litan) rered to Optimize Hydraulic Stimulation (rton)	Outperform Industry Standard and Reactive		
4:30 -	- 5:00	Closing Remarks – Door Prizes David Ayre (BP) & James Barke IPS 2016 Organizing Committee	er (Halliburton) ∋			
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